

Table S15. Summary statistics for natural gas – Illinois, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NΑ
Gas Wells	40	34	36	35	36
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,125	2,887	1,929	2,080	2,183
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	2,125	2,887	1,929	2,080	2,183
Repressuring	0	0	NA	NA	NA
Vented and Flared	0	0	NA	NA	NΑ
Nonhydrocarbon Gases Removed	0	0	NA	NA	NΑ
Marketed Production	<b>€2,125</b>	E2,887	€1,929	€2,080	<b>€2,18</b> 3
NGPL Production	0	0	47	42	42
Total Dry Production	2,125	2,887	1,882	2,038	2,141
Supply (million cubic feet)					
Dry Production	2,125	2,887	1,882	2,038	2,141
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	3,349,339	3,373,377	3,256,270	2,794,699	2,469,621
Withdrawals from Storage					
Underground Storage	250,955	282,499	260,100	237,236	246,869
LNG Storage	331	362	503	230	340
Supplemental Gas Supplies	1	*	63	1	2
Balancing Item	52,727	61,905	88,321	R81,885	110,949
Total Supply	3,655,477	3,721,030	3,607,139	R <b>3,116,089</b>	2,829,921

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	940,367	1,056,826	1,093,931	R993,548	1,024,788
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Õ
Interstate Deliveries	2,464,407	2,398,988	2,242,317	1,874,035	1,562,998
Additions to Storage	2,404,407	2,398,988	2,242,317	1,874,033	1,302,336
	249,953	265 175	270.921	247.020	241 507
Underground Storage		265,175	270,831	247,839	241,587
LNG Storage	750	40	61	667	549
Total Disposition	3,655,477	3,721,030	3,607,139	₹3,116,089	2,829,921
Consumption (million cubic feet)					
Lease Fuel	122	€122	<b></b>	RE88	<b>€92</b>
Pipeline and Distribution Use	24,738	26,936	30,652	26,564	23,765
Plant Fuel	4,896	4,917	288	20,304 R533	582
Delivered to Consumers	4,030	4,31/	200	NJJJ	302
Residential	360,891	4E2 602	470 AGE	400.976	206 500
		452,602	479,465	400,876	386,590
Commercial	188,099	230,820	246,273	215,218	212,482
Industrial	272,059	288,875	294,220	265,900	254,682
Vehicle Fuel	262	287	407	R393	419
Electric Power	89,300	52,266	42,538	₹83,976	146,175
Total Delivered to Consumers	910,611	1,024,851	1,062,904	R <b>966,363</b>	1,000,348
Total Consumption	940,367	1,056,826	1,093,931	R <b>993,548</b>	1,024,788
Delivered for the Account of Others					
(million cubic feet)					
Residential	42 520	FF 020	60.750	F4.002	F4 C22
	43,538	55,830	60,750	54,983	51,632
Commercial	118,946	142,228	151,386	138,090	139,325
Industrial	255,714	269,206	275,375	249,648	239,243
Number of Consumers					
Residential	3,878,806	3,838,120	3,870,670	3,876,362	3,896,736
Commercial	297,523	282,743	294,391	R295,880	297,337
Industrial	23,390	23,804	23,829	23,049	23,050
A					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	632	816	837	727	715
Industrial	11,631	12,136	12,347	11,536	11,049
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	<del></del>				
Exports					
Citygate	4.11	4.43	6.28	3.82	3.38
Delivered to Consumers	7.11	7.73	0.20	3.02	5.30
Residential	8.26	8.20	9.59	7.97	7.88
Commercial	7.78	7.57	8.86	7.29	7.14
Industrial	5.63 W	6.00 W	7.75 W	5.47 W	5.03 2.88
Electric Power					

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

 $<sup>^{\</sup>mbox{\scriptsize <}}$  Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data. NA Not available.

 $<sup>^{\</sup>rm R}$  Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow